

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,963	--	--	91,132	2,330	-1,640	2,347	91,278	160	0	11,515
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,787	-37	3,102	6,841	11,085	--	-2,883	1,907	425	24,329	3,032
Pentanes Plus	471	-37	--	--	--	--	16	--	--	418	39
Liquefied Petroleum Gases	2,316	--	3,102	6,841	11,085	--	-2,899	1,907	425	23,911	2,993
Ethane/Ethylene	51	--	8	--	--	--	--	--	--	59	--
Propane/Propylene	1,540	--	3,370	6,066	10,722	--	-2,313	--	88	23,923	1,815
Normal Butane/Butylene	417	--	-120	283	232	--	-662	1,188	336	-50	857
Isobutane/Isobutylene	308	--	-156	492	131	--	76	719	--	-20	321
Other Liquids	--	2,221	--	63,289	128,184	18,180	6,298	205,957	2,085	-2,466	61,717
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,227	--	5	31,031	-1,594	2,375	27,352	1,942	0	8,356
Hydrogen	--	--	--	--	--	129	--	129	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,227	--	5	31,031	-1,725	2,375	27,223	1,940	0	8,356
Fuel Ethanol ⁶	--	2,227	--	--	30,416	-1,332	2,358	27,013	1,940	0	8,084
Renewable Fuels Except Fuel Ethanol	--	--	--	5	615	-393	17	210	--	0	272
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	8,314	-122	--	705	9,953	--	-2,466	6,309
Motor Gasoline Blend.Comp. (MGBC)	--	-6	--	54,970	97,275	19,774	3,218	168,652	143	0	47,052
Reformulated	--	--	--	16,188	24,908	-3,715	1,005	36,376	0	0	18,180
Conventional	--	-6	--	38,782	72,367	23,489	2,213	132,276	143	0	28,872
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	300,930	55,457	156,762	-18,443	-15,056	--	14,632	495,130	87,151
Finished Motor Gasoline	--	--	246,064	6,156	47,225	-18,443	-991	--	430	281,563	7,914
Reformulated	--	--	106,014	--	--	8,180	438	--	25	113,731	737
Conventional	--	--	140,050	6,156	47,225	-26,623	-1,429	--	405	167,832	7,177
Finished Aviation Gasoline	--	--	--	9	214	--	-7	--	--	230	161
Kerosene-Type Jet Fuel	--	--	6,177	3,917	37,547	--	323	--	538	46,780	9,601
Kerosene	--	--	807	117	39	--	-879	--	4	1,838	919
Distillate Fuel Oil ⁷	--	--	30,219	20,531	68,673	0	-11,632	--	4,021	127,034	51,227
15 ppm sulfur and under ⁸	--	--	18,677	11,508	48,354	0	-95	--	980	77,654	22,785
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	53	725	2,308	--	-1,340	--	3,040	1,386	3,863
Greater than 500 ppm sulfur	--	--	11,489	8,298	18,011	--	-10,197	--	1	47,994	24,579
Residual Fuel Oil ⁹	--	--	5,150	23,066	368	--	-3,413	--	7,226	24,771	10,701
Less than 0.31 percent sulfur	--	--	637	6,433	--	--	-1,462	--	NA	NA	1,172
0.31 to 1.00 percent sulfur	--	--	1,135	2,021	220	--	-1,593	--	NA	NA	3,181
Greater than 1.00 percent sulfur	--	--	3,378	14,612	148	--	-358	--	NA	NA	6,348
Petrochemical Feedstocks	--	--	552	269	149	--	-42	--	--	1,012	177
Naphtha for Petro. Feed. Use	--	--	552	248	320	--	-42	--	--	1,162	177
Other Oils for Petro. Feed. Use	--	--	--	21	-171	--	--	--	--	-150	--
Special Naphthas	--	--	58	3	--	--	-5	--	9	57	35
Lubricants	--	--	1,288	308	1,751	--	-114	--	482	2,979	790
Waxes	--	--	1	206	--	--	28	--	191	-12	151
Petroleum Coke	--	--	2,751	202	--	--	-43	--	1,104	1,892	--
Marketable	--	--	673	202	--	--	-43	--	1,104	-186	--
Catalyst	--	--	2,078	--	--	--	--	--	--	2,078	--
Asphalt and Road Oil	--	--	4,460	670	796	--	1,724	--	563	3,639	5,462
Still Gas	--	--	3,264	--	--	--	--	--	--	3,264	--
Miscellaneous Products	--	--	139	3	--	--	-5	--	65	82	13
Total	4,750	2,184	304,032	216,719	298,361	-1,902	-9,294	299,142	17,302	516,993	163,415

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."